Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Logan Energy Corp					
Reporting Year	**From**	2024-01-01	**To:**	2024-12-31	**Date submitted**	2025-05-14
Reporting Entity ESTMA Identification Number	E192006		◉ Original Submission ◯ Amended Report			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	**Ashley Hohm**	**Date**	*2025-05-13*
Position Title	**Vice President, Finance & Chief Financial Officer**		

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Reporting Year	**From:**	2024-01-01	**To:**	2024-12-31		
Reporting Entity Name		Logan Energy Corp			**Currency of the Report**	CAD
Reporting Entity ESTMA Identification Number		E192006				
Subsidiary Reporting Entities (if necessary)						

Payments by Payee

Country	Payee Name[1]	Departments, Agency, etc... within Payee that Received Payments[2]	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes[34]
Canada -Alberta	Province of Alberta			8,770,000	980,000		6,620,000			**16,370,000**	Payee include the following receipients: Alberta Boilers Safety Association, Alberta Energy Regulator, Alberta Land Titles, Alberta Petroleum Marketing Commission, Government of Alberta and Minister of Finance. Royalties include in-kind payments of $7.1 Million are valued based on Logan's realized sales price.
Canada -Alberta	Municipal District of Greenview No. 16		820,000	-	1,090,000					**1,910,000**	Fees include refundable road use deposit.
Canada -Alberta	Saddle Hills County		230,000	-	90,000					**320,000**	Fees include refundable road use deposit.
Canada -British Columbia	Province of British Columbia		60,000	110,000	340,000					**510,000**	Payee Include the following receipients: BC Ministry of Energy & Mines, BC Oil & Gas Comission and Ministry of Finance.

Additional Notes:

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Reporting Entity ESTMA Identification Number		E192006				
Subsidiary Reporting Entities (if necessary)						

Payments by Project

Country	Project Name[1]	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes[23]
Canada -Alberta	Alberta	1,050,000	8,770,000	2,160,000		6,620,000			**18,600,000**	Payee include the following receipients: Alberta Boilers Safety Association, Alberta Energy Regulator,Alberta Land Titles, Alberta Petroleum Marketing Commission, Government of Alberta, MD of Greevview No 16, Minister of Finance and Saddle Hills County. Royalties include in-kind payments of $7.1 Million are valued based on Logan's realized sales price. Fees include refundable road use deposits.
Canada -British Columbia	British Columbia	60,000	110,000	340,000					**510,000**	Payee Include the following receipients: BC Ministry of Energy & Mines, BC Oil & gas Comission and Ministry of Finance.

Additional Notes[3]: